

Climate Change

C3S Energy Webinar Global Hydro Power and Electricity Demand Indicators

10 July 2024

"The global hydro power indicator" Giovanni Aldrigo (ICS)













Outline

- The need of a statistical model
 - The approach over Europe
 - The approach for the Global domain
 - Latest developments for the Global domain
 - Next steps













Why a statistical model?

- Scarcity of detailed plant-level data
- Big domain: high computational resources
- Satisfactory results obtained in the past* with statistical models at country level



* Ho, L.T.T.; Dubus, L.; De Felice, M.; Troccoli, A. Reconstruction of Multidecadal Country-Aggregated Hydro Power Generation in Europe Based on a Random Forest Model. Energies 2020, 13, 1786. https://doi.org/10.3390/en13071786













IEA and EMBER \rightarrow monthly resolution \geq













▶ IEA and EMBER \rightarrow monthly resolution













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Europe – Random Forest Regression Model



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Europe – Random Forest Regression Model

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ERA5 2015-2023

2-m Temperature
Precipitation
(country-level
aggregates and lagged)

entso Transparency Platform

Generation data

*Ho, L.T.T.; Dubus, L.; De Felice, M.; Troccoli, A. Reconstruction of Multidecadal Country-Aggregated Hydro Power Generation in Europe Based on a Random Forest Model. Energies 2020, 13, 1786. https://doi.org/10.3390/en13071786



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opernicus

ICS



Europe – RF Leave-One-Year-Out Validation

Validation : L-O-Y-O

Training the RF model on all years except one (test year).











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Europe – RF for HIST and PROJ streams

RF model validated and trained on ERA5

Result of the Leave-One-Year-Out Validation: Inflow to reservoirs (HRE) estimate over 8 years for France.

RF model driven by ERA5 and CMIP6 data

Reconstructed and projected time series are plotted in the same figure as annual aggregates. The addressed scenario is the SSP370. Mind: CMIP6 input data are first bias-adjusted wrt ERA5.





















Globe – Hydropower Installed Capacity data



Globe – Hydropower Installed Capacity data

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1)

2)

ICs are assigned to a specific Country/Countries based on HP plants' location and GEM metadata.

ICs are assigned to a specific region based on plants' location.



Globe – Installed Capacity – Weighted – Precipitation (IC-W-TP or IWP)



Globe – Installed Capacity – Weighted – Precipitation (IC-W-TP or IWP)

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Globe – IWP for HIST and PROJ streams

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Input: ERA5 and CMIP6 data

Reconstructed and projected time series are plotted in the same figure as annual aggregates. The addressed scenario is the SSP245.

Comparing RF (only HRO gen) and IWP French annual time series (HIST + PROJ-SP245)



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Globe – IWP for SEAS stream

Input: Seasonal Hind/Forecast

Model driven by ECMWF Seasonal hindcast of September 2016 + ERA5 data to fill in for lags computation. Mind: SH/SF are first bias adjusted wrt ERA5.





IEA and EMBER \rightarrow monthly resolution \geq











Globe – coverage of global monthly generation data (EMBER and IEA)

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Global data coverage for Hydropower capacity factors (CFs) calculated as generation divided by installed capacity where both datasets are available. To normalize IEA generation data, IRENA installed capacity data are being considered for cases where annual generation between the two sources are close.

https://www.irena.org/Data

https://www.iea.org/data-and-statistics/data-tools/hydropower-data-explorer https://ember-climate.org/data/data-tools/data-explorer/ *EMBER does not include HPS, IEA/IRENA do



Globe – IWP vs ERA5 TP

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Italy – improvement considering first simple **TP**, then **cumulated TP**, then adding weighting based on HHPs distribution within the country (**IWP**).





Globe – IWP with different lags

IWP tests with **different lags** comparing results to IEA/EMBER global monthly datasets. A lag of **2-3 months** is still the one that globally works better, but for some countries considering a **longer time** span brings to a more informative proxy.



Chile – tests computing cumulated weighted TP over different number of months: **lag_7** yields best results **Possibility** : considering a different lag for each country where we have generation data?



Globe - IWP vs RF-monthly

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Bulgaria: different lags are important (e.g. 2 and 7) \rightarrow advantage of RF: taking into account several lags



















- Testing different lags with **IWP** for different countries
- Understanding differences among global datasets (IEA, EMBER, Carbon Monitor Power) and deciding which one(s) to use outside of Europe: probably a mix of them
- Implementing **RF model with monthly data** where data are available







